

# Lighting the Way to a Smarter Grid

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S&C Electric Company



# Overview

- S&C Electric Company
- A Changing Power and Energy World
- Investment Anticipated
- Smart Grid Realities
- Challenges and Advancements
- Managing the Journey



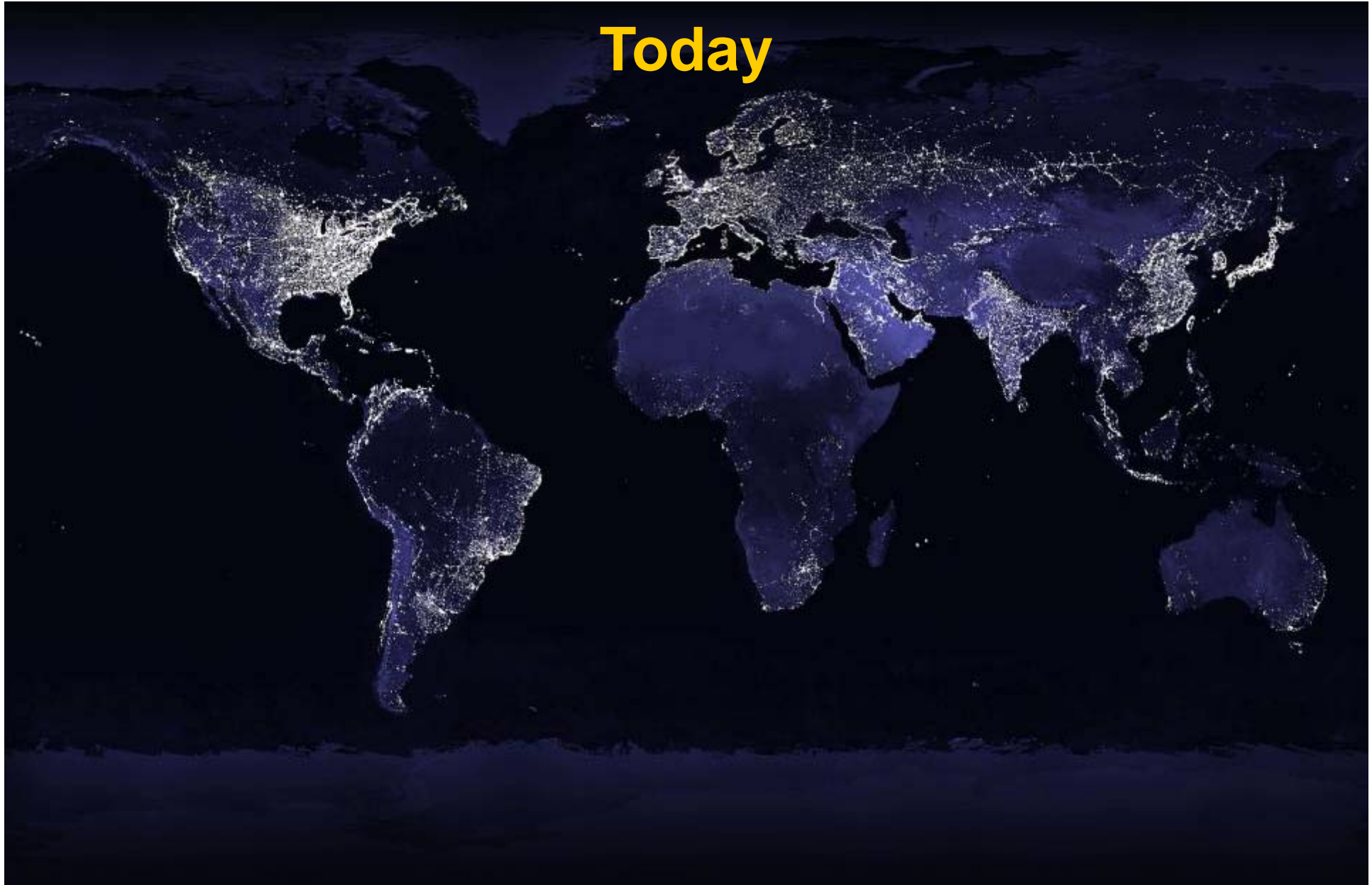
# S&C Electric Company

- Headquartered in Chicago
- Operations in:
  - Milwaukee, WI
  - Alameda, CA
  - Orlando, FL
  - Canada
  - Mexico
  - Brazil
  - China
  - United Kingdom
- 2600 employees
- Founded 1911
- Employee-owned as of 2007

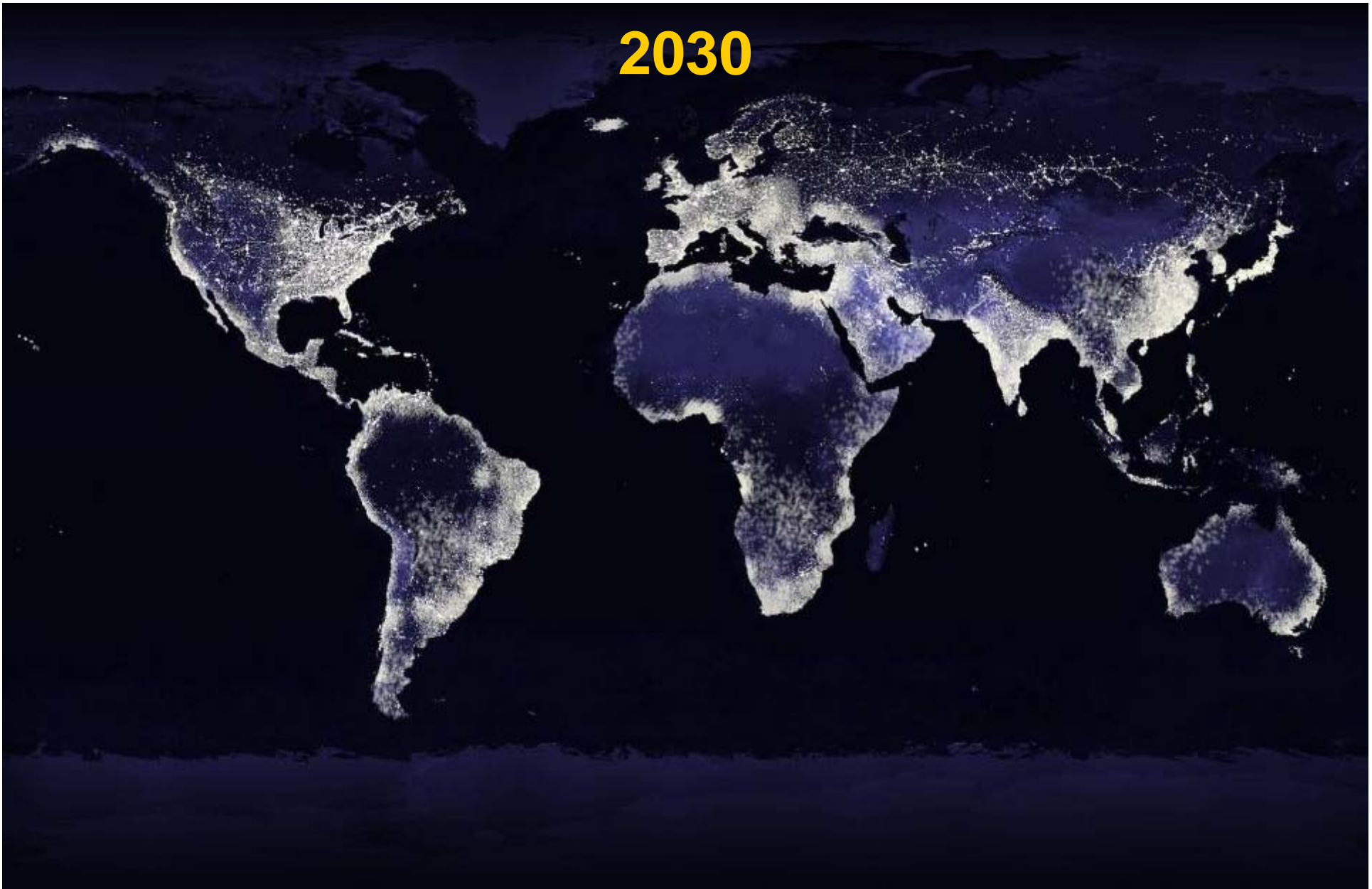


*S&C Electric Company  
John R. Conrad Industrial Campus  
Chicago, Illinois*

Today



2030



# Changing Power and Energy World



Growing Population, More Electronics



Rising Cost of Energy



Increasing Environmental Requirements



Escalating Security Concerns



Heightened Investor Demands

Driving Technology:

- Carbon Management
- Electric Transportation
- Sustainability
- Distributed Sources
- Efficiency
- Modernization
- Reliability

# Recognizing the Need for Power

- Consumer electronics represent the largest single use for domestic electricity
- Computers and gadgets will account for 45% of electricity used in the home by 2020
- Increases demand for near-perfect power quality and uninterrupted power availability



Sources: "The Ampere Strikes Back: How Consumer Electronics Are Taking Over The World," Energy Saving Trust, June 2007; "The Rise of The Machines: A Review of Energy Using Products In The Home From The 1970s to Today" Energy Saving Trust, June 2006; "Electric Power – The Next Generation: The Intelligent Grid," Center Point Energy, April 2007

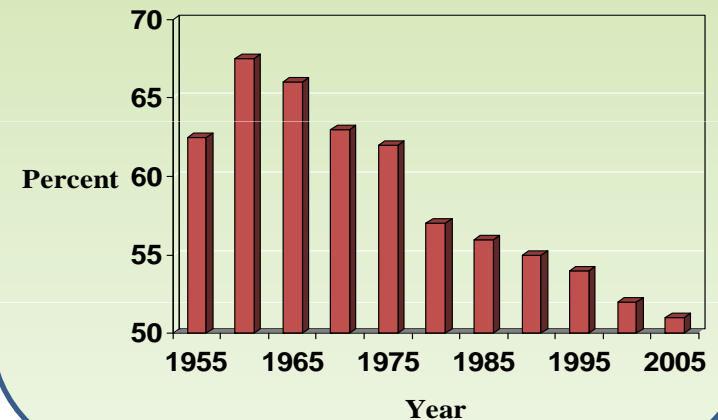
# And, the Response ...

- Reliability is not changing or differentiated
- Assets - generally aging, under-utilized and not very efficient
  - Electrical losses
  - Generation capacity factor
  - Spinning reserve drops efficiency
  - Declining US load factor
- Vulnerable during peak conditions occurring  $\leq 1\%$  of the time
- Uncertainty and complexity: intermittent sources, distributed options

## United States Declining Load Factor

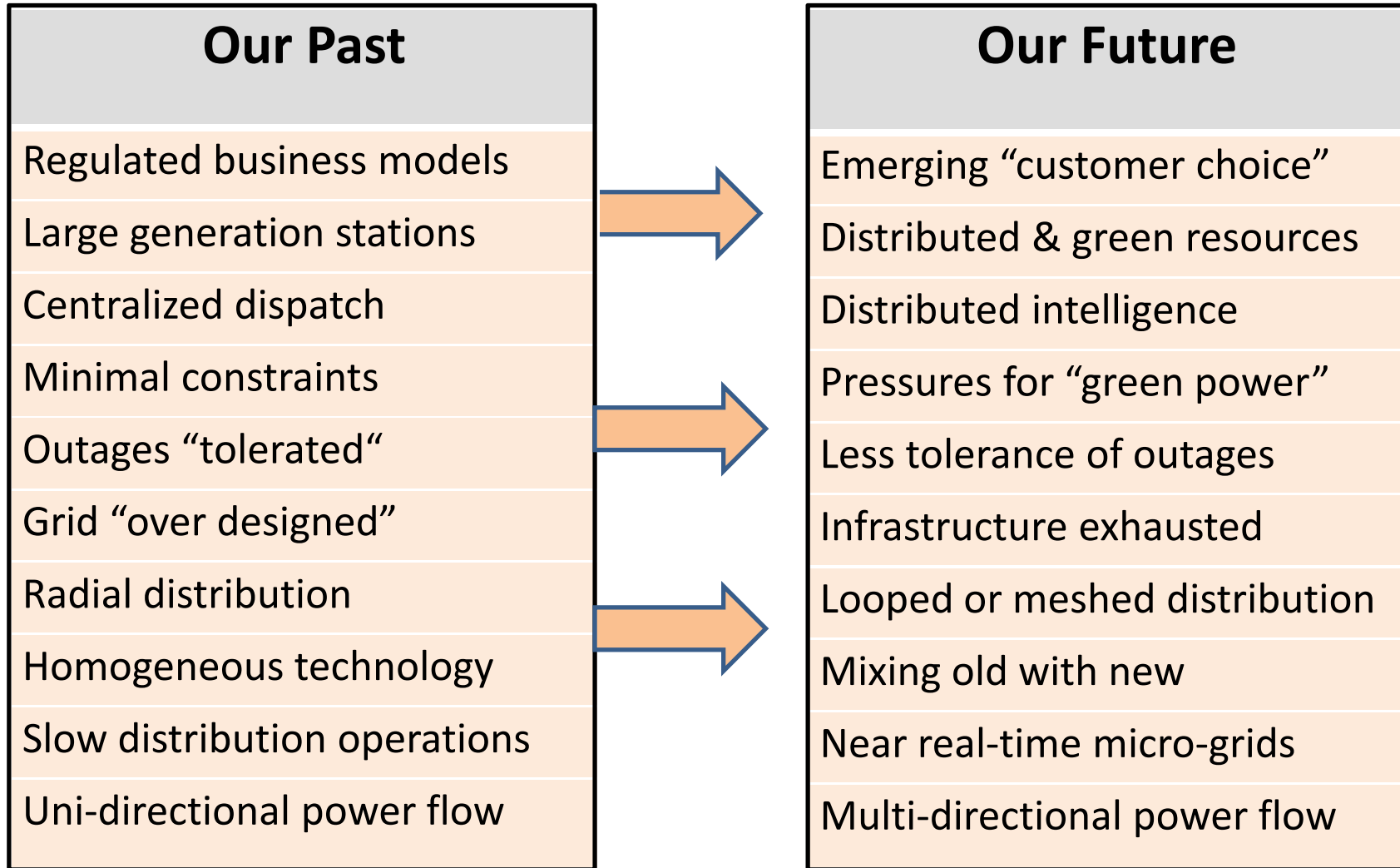
$$\text{Load Factor} = \text{Avg. Load} / \text{Peak Load}$$

EPRI and IEA data





# Business is Changing



# Major Investment Anticipated

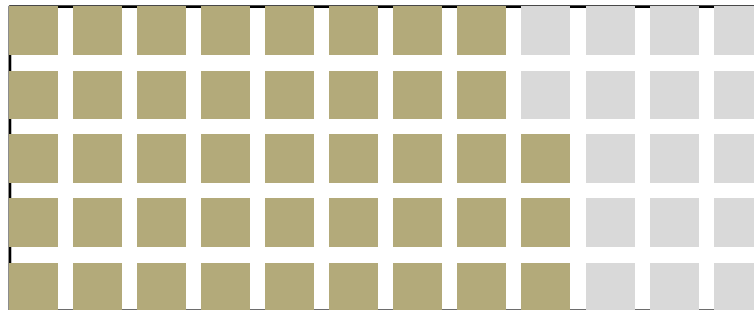
SGIG  
Spending

■ \$7.9 billion with cost share to be spent through 2015

## Adoption Factors:

- Economy
- Policy
- Technology
- Consumer Acceptance
- Reliability Needs

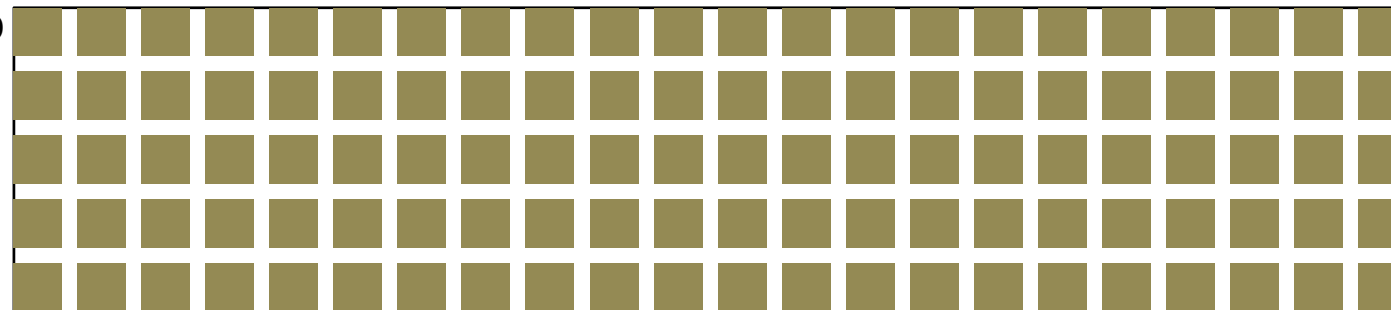
EPRI  
Estimate



\$338 - \$476 billion needed through 2030

EPRI. Estimating the costs and benefits of the smart grid: A preliminary estimate of the investment requirements and the resultant benefits of a fully functioning smart grid. EPRI, Palo Alto, CA; 2011.

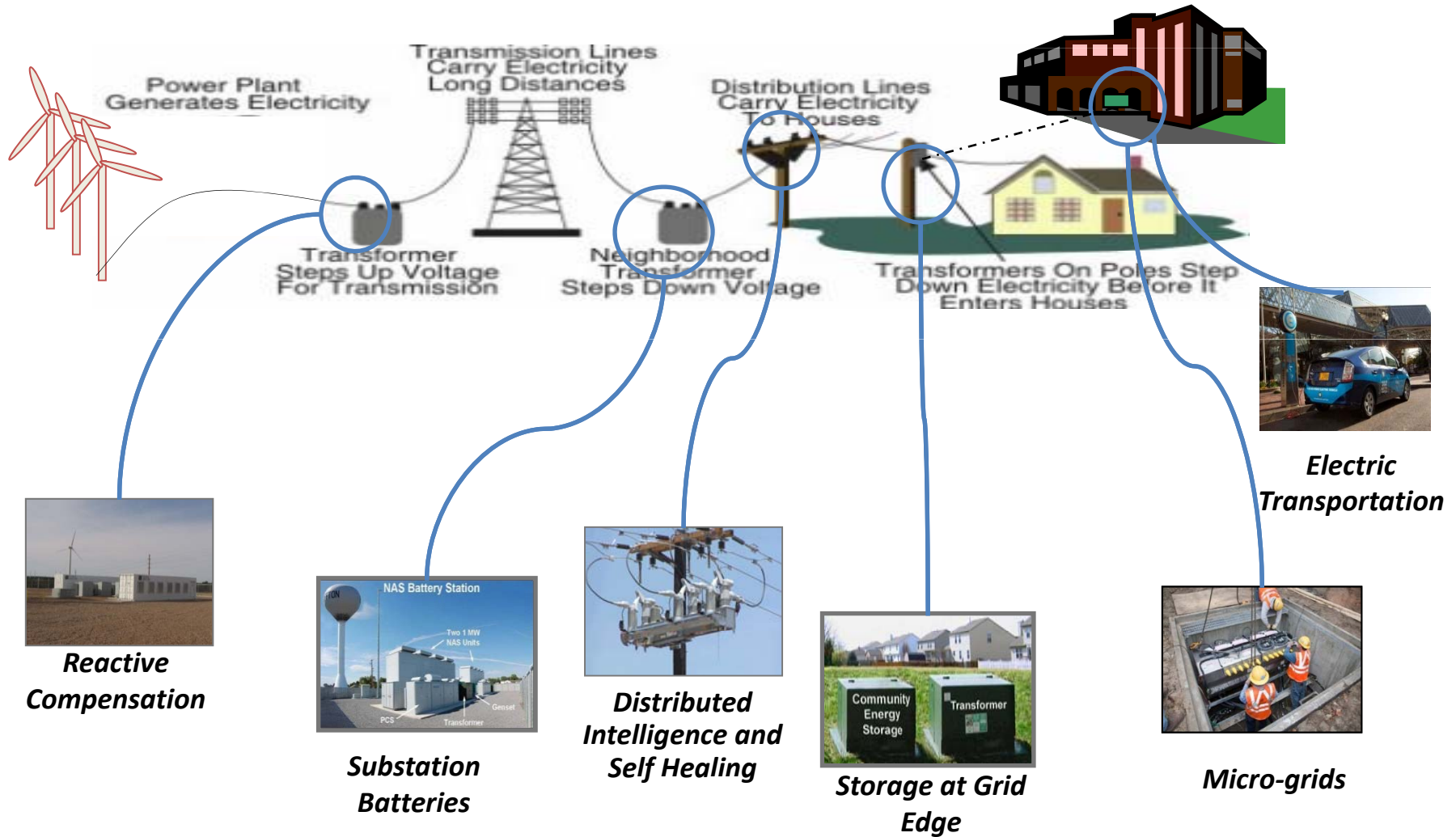
Brattle Group  
Estimate



\$880 billion needed through 2030

Chupka, M.W. Earle, R., Fox-Penner, P., Hledik, R. Transforming America's power industry: The investment challenge 2010 – 2030. Edison Electric Institute, Washington D.C.; 2008.

# Smart Grid Realities

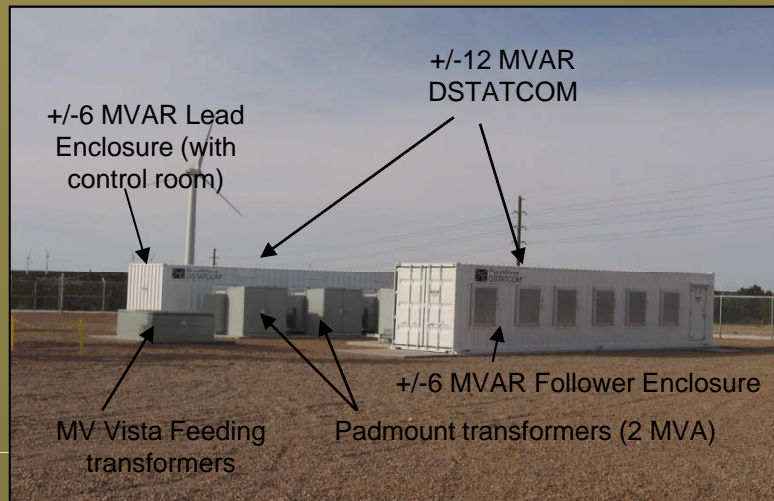


# Reactive Power Compensation

- Inverter-based dynamic compensation using 1.25 MVAR modules
  - 264% continuous rating for 2 – 4 seconds
  - Use in conjunction with mechanically switched devices

## Dynamic Compensation Installations to Meet Grid Codes

*Typically includes power factor and Low Voltage Ride Through (LVRT)*



*+/- 12 MVAR for 90 MW Wind Park in New Mexico, USA. Includes 91 MVAR of switched capacitors.*



*$\pm 6.25/16.5$  MVAR for 48 MW Wind Park in the UK with 8 MVAR of switched capacitors and 7 MVAR switched reactor*

# Energy Storage

- Operational Challenges
  - Wind generation: mismatched with load
  - Transmission constraints
  - Large penetration of rooftop solar
  - Constraints for electric vehicles
  - Declining load factor
- Growing interest for energy storage to be a “balancing energy” source
- Varying benefit streams
  - Asset deferral, reliability, renewables, frequency regulation, peak reduction
- Approval challenges



Luverne, Minnesota  
NaS Battery Installation

1.0 MW for 6 hours  
Used for wind farm smoothing to  
facilitate dispatched wind and peak  
shaving

# Micro-Grid Solution

- High Speed Fault Clearing System is a non-interruptible micro-grid technology for underground distribution systems
- Main loop faults are cleared using:
  - High-speed communications
  - Fault interrupter switchgear tripping
- Maximum 6 cycle fault clearing time
- A fault on a backbone segment is automatically isolated; power flow to loads continues uninterrupted
- SCADA is not required for protection



*Specially configured  
Remote Supervisory Vista  
Underground Distribution  
Switchgear*

# Distributed Intelligence

- Harnesses capability of microprocessors
- “Simpler” reconfiguration logic
  - Dynamic
  - Processes multiple contingencies
  - Remote upgrades
- Robust, redundant, resilient, secure
- Scalable to build incrementally
- Minimizes latency concerns / issues
- Graceful performance under duress



IntelliRupter  
Self Powered, Self Contained, Fault-  
Interrupting Switch

# Community Energy Storage

Distributed energy storage connected to the secondary of transformers serving a few houses or small commercial loads:

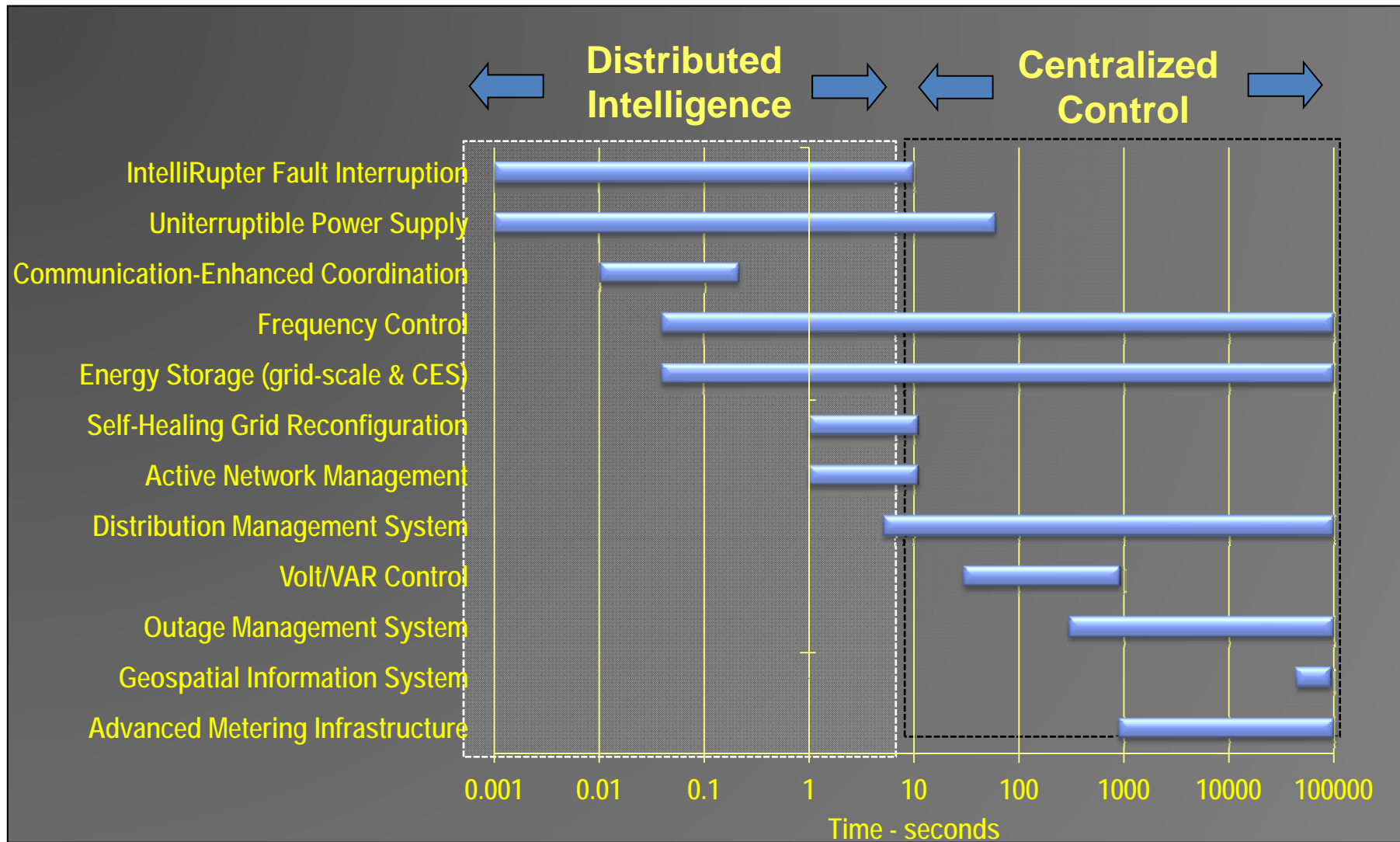
- Local voltage regulation
- Peak shaving
- Buffer plug-in vehicles
- Aggregate control



*Smooth effects of distributed sources, improves reliability, mitigates voltage sag, reduce losses, provides emergency transformer relief, improves grid utilization*

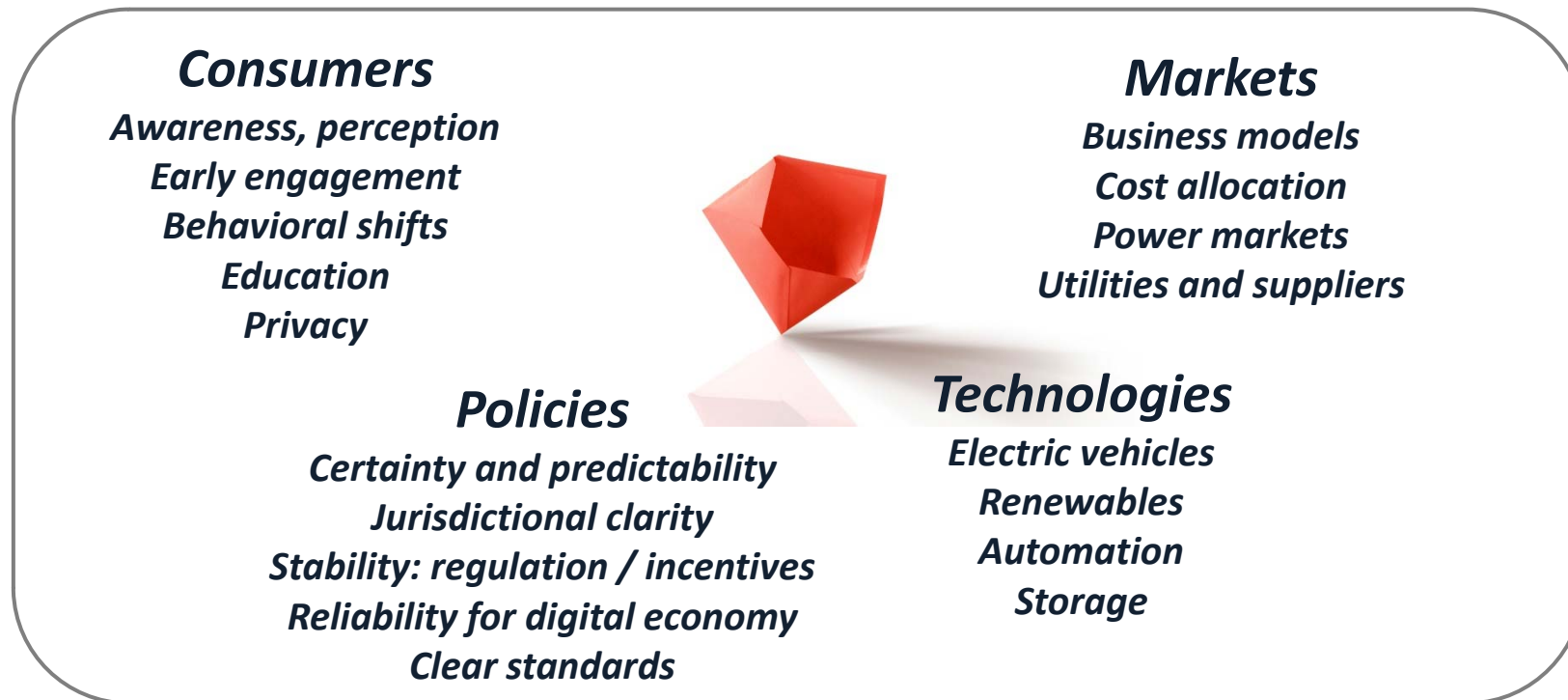


# Need for Speed Varies by Application



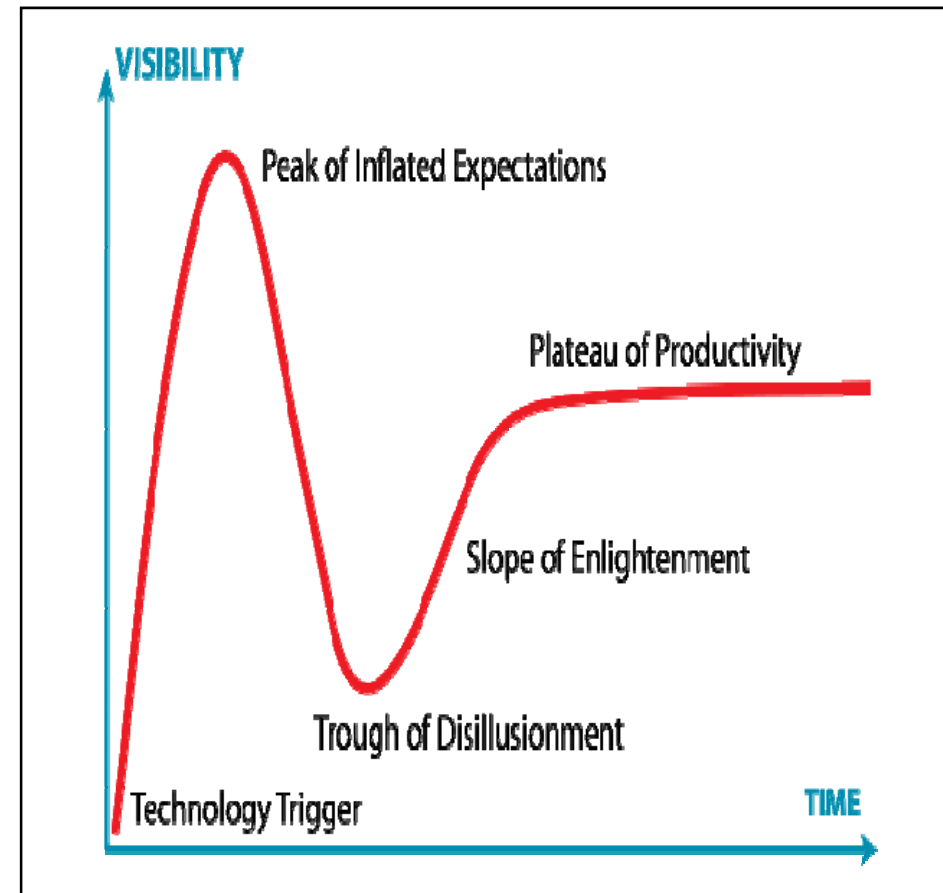
## Benefits ARE Possible: Balance is Needed

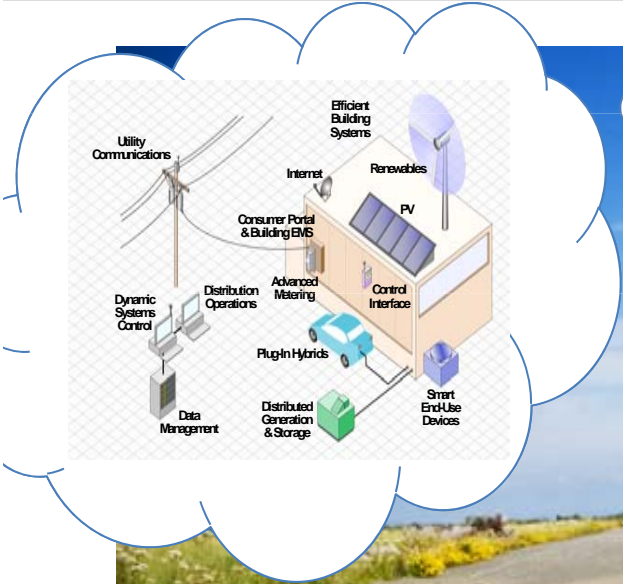
- Many benefits -- efficiency, savings, reduced emissions, energy security, economic growth, reliability....
- Solutions require balance well beyond technology



# Managing the Innovation Journey

- Establish a long-range plan addressing priorities, challenges
  - Provide real solutions
    - Building on existing technology know-how, accepted practices
    - Demonstrate successfully
    - Involve customers early
    - Delivery quality
    - Understand motivators
- ↓
- Aligns expectations and benefits
  - Achieves faster market acceptance





# Advancements are Needed

- Increase electronic durability to align with delivery norms
- Place intelligence / control where needed with capable communications
- Apply into standard practice: modeling, training, testing, simulation
- Effectively manage data relevancy; ensure security
- Create visualization, pre/post disturbance analysis, self-diagnostics, fool-proof operational schemes, warning mechanisms
- Develop adaptive protection schemes
- Standardize to easily interoperate and scale
- Integrate controls to meet wide-reaching utility needs that includes priority setting for adaptability
- Innovate and incorporate grid friendly end-use loads

# IEEE Smart Grid

IEEE is leveraging its foundation to develop standards, share best practices, publish developments and provide educational offerings to advance technology and facilitate successful Smart Grid deployments worldwide.

- IEEE Smart Grid portal
- Monthly e-newsletter
- Peer-reviewed publications
- Conferences
- Standards
- Technical tutorials
- Linked-In
- Twitter *@ieeesmartgrid*
- YouTube channel



<http://smartgrid.ieee.org>

# Conclusion

- A smarter grid can accommodate more renewables, reduce demand and improve utilization, reliability and efficiency.
- Necessity for grid modernization
  - Involve the consumer and community
  - Seek state regulatory support and certainty
  - Strike a balance: markets, consumer, regulatory, technology
  - Recognize that it is a journey: have a plan, progress logically, set reasonable expectations, address challenges, share lessons



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